

allotted to other registrants also. All registrants under the Janta Category of Ambedkar Awas Yojana have already been offered flats. Under the existing policy, 25% of LIG and MIG flats constructed every year, are allotted to the registrants under the Ambedkar Awas Yojana, 1989.

[English]

Deep Sea Fishing

3014. PROF. UMMAREDDY VENKATESWARLU : Will the Minister of FOOD PROCESSING INDUSTRIES be pleased to state :

(a) whether the deep sea fishing industry has requested the Union Government to grant some concessions in excessive berthing charges and harbour dues in Visakhapatnam;

(b) if so, the details thereof; and

(c) the steps taken by the Government to assist the deep sea fishing industry to operate profitably?

THE MINISTER OF STATE OF THE MINISTRY OF FOOD PROCESSING INDUSTRIES (SHRI TARUN GOGOI) : (a) and (b). Yes, Sir. The fishing industry at Visakhapatnam had requested for certain concessions in berth hire charges levied by Visakhapatnam Port Trust. Consequently, these rates were revised with effect from 1.7.94.

(c) Some of the assistance and incentives given to the deep sea fishing sector are indicated in the Statment attached.

STATEMENT

Assistance and Incentives Given by the Government for Deep Sea Fishing

- (i) Augmentation of deep sea fishing fleet through judicious mix of indigenous, imported and chartered vessels.
- (ii) Provision of 33% subsidy on the cost of indigenbusly constructed deep sea fishing vessels.

- (iii) Provision of loan facility through SCICI Limited.
- (iv) Systematic and intensive survey of fishery resources in the Indian Exclusive Economic Zone.
- (v) Augmentation of harbour facilities at major and minor ports.
- (vi) Reimbursement of a part of the cost of diesel consumed by deep sea fishing vessels.
- (vii) Training of deep sea fishing operatives for manning the fishing vessels.

Guidelines to SEBs

3015. SHRI SOBHANADREESWARA RAO VADDE: Will the Minister of POWER be pleased to state :

(a) whether the Union Government have given any directions/guidelines to State Governments for signing of memorandum of understanding with private power companies;

(b) if so, the details of the power companies which have entered into MOUs with the State Electricity Boards/ State Governments, State-wise; and

(c) the estimated power to be generated and the cost of the Projects, project-wise to be set up under these agreements?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) Competitive bidding for soliciting private power projects has been made mandatory through instructions issued in January, 1995 to the State Governments. As per the instructions, the Central Electricity Authority would not entertain any proposal in future which comes through Memorandum of Understanding (MOU) route.

(b) and (c). As per the information received from the State Governments/Powergrid Corporation of India Limited/Energy Management Centre 123 MOUs have so far been entered into by Power Companies. The details are given in the Statement enclosed.

STATEMENT

S. NO.	NAME OF PROJECT	CAPACITY (MW)	PROV. COST (RS. CRS.)	TYPE	MOU DATE	NAME OF COMPANY
1	2	3	4	5	6	7
ANDHRA PRADESH						
1.	BHOOPALAPALLY	120 MW	420.000	COAL	18/02/95	LEWIS STANLEY ASSOCIATES INC.
2.	CUDDAPAH	420 MW	1470.000	COAL	18/02/95	LEWIS STANLEY ASSOCIATES INC.
3.	EAST GODAVARI	100 MW	350.000	FURNACEOIL	18/02/95	RAYALASEEMA PETRO CHEMICALS LTD.
4.	GODAVARI	208 MW	748.430	GAS/NAPHTHA	07/09/92	SPECTRUM TECH, USA/JAYA FOODS AND NTPC
5.	GOPALPALLY	250 MW	875.000	COAL	18/02/95	ORIENT PAPER AND INDUSTRIES

1	2	3	4	5	6	7
6.	HYDERABAD	200 MW	700.000	FURNACE OIL	18/02/95	BALAJI HOTEL AND ENTERPRISES LTD.
7.	HYDERABAD	200 MW	700.000	LSHS	18/02/95	G.M.R. VASAVI INDUSTRIES LTD
8.	HYDERABAD	700 MW	2450.000	C/N/D/GAS	18/02/95	M/s RPG INDUSTRIES LTD.
9.	HYDERABAD	200 MW	700.000	FURNACE OIL	18/02/95	BALAJI DISTILLERIES LTD.
10.	HYDERABAD	200 MW	700.000	FURNACE OIL	18/02/95	BALAJI BIOTECH LTD.
11.	JEGURUPADU GBPP	235 MW	827.000	GAS/NAPHTHA	16/03/92	GVK INDUSTRIES LTD., USA
12.	KAKINADA	660 MW	2310.000	NAPHTHA	18/02/95	M/s KUMAR'S POWER
13.	KAKINADA	250 MW	875.000	C/N/D/GAS	18/02/95	M/s ADVANCED RADIO MASTS
14.	KAKINADAPORT	1000 MW	3500.000	COAL	18/02/95	M/s HADOSUM PTY. LTD.
15.	KALINGAPATNAM	120 MW	420.000	COAL	18/02/95	M/s KRISHNA GODAVARI BASIN POWER UTILITIES LTD.
16.	KARIMNAGAR	120 MW	420.000	COAL	18/02/95	LEVIS STANLEY ASSOCIATES INC.
17.	MACHILIPATNAM	500 MW	1750.000	C/N/D/GAS	18/02/95	ANAGRAM FINANCES LTD.
18.	MANUGURU	1000 MW	3500.000	COAL	18/02/95	SANGHI GROUP OF INDUSTRIES
19.	MANUGURU	500 MW	1750.000	LSHS	18/02/95	SRI SIVA POWER LTD.
20.	NELLORE	530 MW	1855.000	COAL	18/02/95	GSX INTERNATIONAL GROUP INC. HOUSTEN, USA
21.	NIZAMABAD	200 MW	700.000	COAL	18/02/95	M/s RICHIMAN SILKS LTD.
22.	RAMAGUNDAM	500 MW	1750.000	C/N/D/GAS	18/02/95	M/s ADVANCED RADIO MASTS
23.	RANIGUNTA	200 MW	700.000	FURNACE OIL	18/02/95	BALAJI INDUSTRIAL CORPORATION LTD.
24.	SIMHADRI	1000 MW	3500.000	COAL	18/02/95	NAGARJUNA FERTILIZERS AND CHEMICALS LTD.
25.	TWIN GITIES	250 MW	875.000	COAL	18/02/95	M/s RICHIMEN SILKS LTD.
26.	VISAKHAPATNAM	650 MW	2275.000	NAPHTHA/GAS	18/02/95	ESSAR INVESTMENTS LTD.
27.	VISAKHAPATNAM	500 MW	1750.000	COAL	18/02/95	SHRI SIVA PRIYA POWER LTD.
28.	VISAKHAPATNAM	500 MW	1750.000	C/N/D/GAS	18/02/95	M/s AMTRES APPLIANCES
29.	VISHAKHAPATNAM	2x500 MW	5818.000	COAL	17/07/92	ASHOK LEYLAND AND NATIONAL POWER U.K.
30.	VIZIANAGARAM	220 MW	770.000	NAPHTHA	18/02/95	PAN POWER CORPORATION
31.	WADAPALLY	120 MW	420.000	COAL	18/02/95	M/s KRISHNA GODAVARI BASIN POWER UTILITIES LTD.

TOTAL	31	12653.00	46628.430
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ARUNACHAL PRADESH

32.	KAMENG HEP	600 MW	1800.000	HYDEL	06/03/93	INTER CORP. INDUSTRIES LTD./ SNOWY MOUNTAIN ENGG. LTD.
33.	KHARSANG GBPP	48 MW	223.000	GAS	06/03/93	INTER CORP./SNOWY MOUNTAIN ENGG. AUSTRALIA

TOTAL	2	648.00	2023.000
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1	2	3	4	5	6	7
ASSAM						
34.	ADAMTILLA OPEN CYCLE	15 MW	52.500	GAS	03/09/93	DLF POWER COMPANY LTD.
35.	ANGURI GBPP	280 MW	1280.000	GAS	10/06/93	ASSAM POWER PARTNERS NORTH-ERN ENGG. INC. USA/AGRA INDIA
36.	BASHKANDI OPEN CYCLE	22.50 MW	78.750	GAS	03/09/93	DLF POWER COMPANY LTD.
37.	KARBI LANGPI HEP	2x50 MW	284.300	HYDEL	06/03/93	M/s BHARAT HYDERO POWER CORPORATION LIMITED.
38.	NAMRUP TPS EXT.	90 MW	315.000		15/02/95	M/s WILLIAMSON MAGOR
	TOTAL	5	507.50	2010.550		
GUJARAT						
39.	MANGROL TPS	250 MW	1082.810	LIGNITE	15/09/94	GUJARAT INDUSTRIES POWER COMPANY LTD., BARODA
40.	PAGUTHAN GBPP	655 MW	2298.140	GAS	12/05/94	GUJARAT TORENT ENERGY CORPN. LTD./SIEMENS, GERMAN
	TOTAL	2	905.00	3380.950		
HARYANA						
41.	YAMUNA NAGAR TPS	2x350 MW	3500.000	COAL	05/04/94	EISEBERG GROUP OF CO., ISRAEL.
	TOTAL	1	700.00	3500.000		
HIMACHAL PRADESH						
42.	ALLAIN-DUHANDAN	192 MW	672.000	HYDEL	28/08/93	RAJASTHAN SPINNING & WEAVING MILLS LTD.
43.	BASPA	300 MW	867.700	HYDEL	23/11/92	JAI PRAKASH INDUSTRIES LTD.
44.	DHAMWARI HEP	70 MW	272.000	HYDEL	28/08/93	HARZA ENGINEERING COMPANY, U.S.A.
45.	HIBRA HEP	231 MW	708.500	HYDEL	28/08/93	HARZA ENGINEERING COMPANY, U.S.A.
46.	KARCHAM WANGTOO	900 MW	3150.000	HYDEL	25/03/93	JAI PRAKASH INDUSTRIES LTD.
47.	MALANA HEP	86 MW	371.000	HYDEL	28/08/93	RAJASTHAN SPINNING & WEAVING MILLS LTD.
48.	NEOGAL HEP	12 MW	42.000	HYDEL	28/08/93	OM POWER CORPORATION, NEW DELHI.
49.	UHL - III HEP	2x50 MW	699.590	HYDEL	10/02/92	BALLARPUR INDUSTRIES LTD., DELHI.
	TOTAL	8	189.00	6782.790		

1	2	3	4	5	6	7
KARNATAKA						
50.	ALMATTI DAM	600 MW	1900.000	HYDEL	26/07/92	ASIA POWER COMPANY LTD. (TAPTO) USA, KPC.
51.	CHUNCHANAKATTE	15 MW	52.500	HYDEL	19/04/93	M/s GRAPHITE INDIA LIMITED
52.	HOSPET TPS	2x250 MW	2240.000	COAL	30/07/92	HOKE INTER CONTINENTAL LIMITED, U.S.A.
53.	JBTC CO.	2x120 MW	838.900	GAS/COAL	09/12/94	JINDAL GROUP/TRACTBEL, BELGIUM.
54.	KUMARADHARA	48 MW	168.000	HYDEL	03/09/94	M/s BHORUKA POWER CORPORATION LIMITED.
55.	MANGALORE TPS	4X250 MW	5088.000	COAL	30/07/92	COGENTRIX INC. USA
56.	NAGARJUNA	2X500 MW	4000.000	COAL	27/01/94	JESCO (NAGARJUNA GROUP)
57.	RAICHUR ST. V AND VI	2X250 MW	1750.000	COAL	28/07/92	PUBLIC POWER INT. INC., (NORTH EAST ENERGY), USA
58.	TUNGA ANECUT	20 MW	70.000	HYDEL	30/04/93	M/s DANDELI STEEL & FERRO ALLOYS LIMITED.
59.	VARAHI IDPH	15 MW	52.500	HYDEL	20/10/94	M/s BHORUKA POWER CORPORATION LIMITED.
TOTAL		10	3938.00	16159.900		
KERALA						
60.	ANAKKAYAM HEP	8 MW	36.000	HYDEL	29/09/92	IDEAL PROJECT & SERVICES (P) LTD.
61.	BOOTHATHANKETTU	16 MW	56.000	HYDEL	07/08/92	SILCAL METALURGIC (P) LTD.
62.	CHATHANKOTTUN ADA-II	7 MW	22.010	HYDEL	29/09/92	IDEAL PROJECT & SERVICES (P) LTD.
63.	CHEMBUKKADAVU-II	7 MW	22.290	HYDEL	29/09/92	IDEAL PROJECTS & SERVICES (P) LTD.
64.	KARIKKAYAM HEP	12 MW	42.000	HYDEL	21/11/92	TRAVANCORE ELECTRO CHEMICAL INDUS. LTD.
65.	KUTHUNGAL HEP	20 MW	70.000	HYDEL	24/08/92	INDSIL ELECTOSAEETS LTD.
66.	PALCHURAM HEP	3.50 MW	12.280	HYDEL	29/09/92	IDEAL PROJECTS & SERVICES (P) LTD.
67.	THRIKKARIPUR TPP	2x210 MW	1470.000	COAL	10/01/94	BPL GROUP
68.	ULLUNKAL HEP	6 MW	21.000	HYDEL	21/11/92	TRAVANCORE ELECTRIC CHEMICAL IND. LTD.
69.	VILANGAD HEP	7 MW	24.960	HYDEL	29/09/92	IDEAL PROJECT & INDUSTRIES (P) LTD.
70.	WESTERN KALLAR HEP	5 MW	14.240	HYDEL	29/09/92	IDEAL PROJECTS & SERVICES (P) LTD.
TOTAL		11	511.50	1790.780		

1	2	3	4	5	6	7
MAHARASHTRA						
71.	BHADRAWATI TPS	2x536 MW	5187.000	COAL	18/06/93	ISPAT ALLOYS LTD./ECGD, UK/EDF FRANCE.
72.	DABHOL CCGT (LNG)	2015 MW (695-PH)	9051.270	LNG	26/06/92	ENRON DEV. CORPN., GE & BECHTEL, USA.
73.	KHAPERKHEDA TPS U-5&6	2x210 MW	353.000	COAL	28/01/93	ARANCO LINE SHIPPING CO., MALTA/SINGAPORE.
TOTAL		3	3507.00	14591.270		
MADHYA PRADESH						
74.	BINA TPS	1000 MW	4000.000	COAL	29/10/94	GRASIM IND. LTD.
75.	BIRSINGHPUR TPS	500 MW	2000.000	COAL	26/10/94	HOUSTON IND. ENERGY INDIA INC., GUJRAT AMBUJA CEMENT
76.	DUAL FUEL NAPHTHA BASED	330 MW	1280.000	GAS	12/10/94	ESSAR INV. LTD. BOMBAY
77.	GWALIOR (DIESEL) PP	120.00 MW	420.000	DIESEL	11/11/94	WARTSILA DIESEL FINIAND
78.	KORBA EAST TPS	2x250 MW	875.000	COAL	07/10/94	DAEWOD CORPORATION SOUTH KOREA
79.	KORBA WEST EXTN.	2x250 MW	1600.000	COAL	28/07/93	M/s MUKAND LTD.
80.	KORBA WEST TPS	2x250 MW	1687.000	COAL	21/01/95	RPG INDUSTRIES LTD.
81.	MAHESHWAR HEP	10x40 MW	1073.000	HYDEL	28/07/93	M/s S. KUMARS/BECHTEL U.S.A.
82.	PENCH TPS	500 MW	1500.000	COAL	16/06/94	SOROS FUND MANAGEMENT USA
83.	RAIGARH TPS	1000 MW	4000.000	COAL	21/10/94	JINDAL STRIPS PVT. LTD.
84.	RATLAM	120 MW	420.000	DIESEL	24/12/94	M/s G V.K. POWER LIMITED
85.	TAWA HEP (CAPTIVE)	12 MW	65.000	HYDEL	01/11/92	HEG LTD.
TOTAL		12	5402.00	18920.000		
ORISSA						
86.	BOMLAI TPS	2x250 MW	1750.000	COAL	02/04/94	GALAXY POWER CO., USA & INDECK OF CHICAGO
87.	CHIPULIMA B	200 MW	700.000	HYDEL	16/09/94	M/s J.K. CORPN. LTD, NEW DELHI.
88.	DUBURI TPS	500 MW	1750.000	COAL	25/01/92	KALINGA POWER CORPORATION (NE POWER, USA)
89.	DURGAPUR	2x250 MW	1750.000	COAL	01/11/94	J.K. CORPORATION LTD.,
90.	HIRAKUD-B	208 MW	1914.000	HYDEL	16/09/93	M/s J.K. CORPN. LTD., NEW DELHI.
91.	IB VALLEY TPS	420 MW	1993.630	COAL	09/12/92	AES CORPORATION, USA
92.	JALAPUT TOE	3x6 MW	63.000	HYDEL	07/11/94	ORISSA POWER CORPORATION
93.	LAPANGA TPS	500 MW	1750.000	COAL	25/10/94	PIONEER & PANDA ENGINEERING, USA-SAMPLI (P) LAPANGA
94.	NARAJ TPS	2x250 MW	1750.000	COAL	08/10/94	ORISSA POWER GEN. CORPN. & M/s INDIA POWER PARTNERS
TOTAL		9	3346.00	13420.630		

1	2	3	4	5	6	7
RAJASTHAN						
95	DHOLPUR	2x350 MW	2958.000	COAL	17/02/94	M/s R.P.G. ENTERPRISES
	TOTAL	1	700.00	2958.000		
TAMIL NADU						
96.	CUDDALORE TPS	2x660 MW	5664.000	COAL	05/12/92	INTERNATIONAL CONTRACTING & MKT.,/EG, USA
97.	GUMMIDE POONDI	500 MW	1750.000	COAL	25/10/94	VIDEOCON INTERNATIONAL
98.	JAYAMKONDAM LIGNITE PP	3x500 MW	5250.000	LIGNITE	27/08/93	MCNALLY BHARAT ENGG. CO. LTD., AND TIDCO, J.V.
99.	NORTH MADRAS II	2x500 MW	3500.000	COAL	25/10/94	M/s VIDEOCON INTERNATIONAL LTD., BOMBAY
100.	NORTH MADRAS T.P.P. III	500 MW	1750.000	COAL	25/10/94	M/s PRO-MAJESTIC SDN., BHD, MALASIA
101.	PILLAI PERU NAI NAILLUR	300 MW	1235.820	GAS-NAPTHA	09/12/92	DYNA.VISION OF REDDY GROUP/J. MAKOWSKI, USA
102.	SAMAYANALLUR D.E.P.P.	100 MW	384.000	DIESEL	16/09/94	BALAJI GROUP
103.	ZERO UNIT (NIC)	250 MW	1325.110	LIGNITE	31/08/92	ST. POWER SYSTEMS INC. USA
	TOTAL	8	5470.00	20858.930		
UTTAR PRADESH						
104.	ALIGARH POWER PROJECT	100 MW	350.000	DIESEL	04/02/95	M/s UNISON POWER LTD.
105.	CHANDAUSI POWER PORJECT	100 MW	350.000	DIESEL	04/02/95	M/s INDIA POWER PARTNERS PVT. LTD.
106.	GAJRAULA POWER PROJECT	100 MW	350.000	DIESEL	04/02/95	M/s RPG INDUSTRIES
107.	GREATER NOIDA POWER PROJECT.	100 MW	350.000	DIESEL	04/02/95	UNDER BIDDING
108.	JAWAHARPUR TPS	800 MW	2896.000	COAL	17/11/93	PACIFIC ELECTRIC POWER DEV. CORPN. CANADA
109.	KOSI KALA POWER PROJECT	60 MW	210.000	DIESEL	30/01/95	M/s DSM LTD.
110.	MUZAFFARNAGAR POWER PROJECT	100 MW	350.000	DIESEL	04/02/95	M/s SUBHASH MARKETING & PROJECTS LTD.
111.	PANKI POWER PROJECT	100 MW	350.000	DIESEL	30/01/95	M/s DALMIA BROS. PVT. LTD.
112.	ROSA TPS	2x250+ 1x250 MW	2587.470	COAL	17/11/93	INDO-GULF FERTILIZERS & CHEMICALS INDIA & POWER GEN.
113.	SAHIBABAD POWER PROJECT.	100 MW	350.000	DIESEL	04/02/95	M/s MODI MIRRLESS BLACK STONE LTD.
114	SIKERNDRABAD POWER PROJECT	100 MW	350.000	DIESEL	30/01/95	M/s DALMIA BROS. PVT. LTD.

1	2	3	4	5	6	7
115.	SRINAGAR HEP	330 MW	1634.000	HYDEL	27/08/94	M/s DUNCAN AGRO IND. LTD.
116.	VISHNU PRAYAG HEP	4x100 MW	868.000	HYDEL	14/10/92	JAIPRAKASH INDUSTRIES LTD.
TOTAL		13	3140.00	10995.470		
WEST BENGAL						
117.	BAKRESWAR TPS	420 MW	1860.000	COAL	21/09/93	DCL KULJIAN CORPN. CMS, GENERATION, USA & WBPDC
118.	BALAGARH TPS	2x250 MW	2235.000	COAL	01/01/93	BALAGARH POWER CO. LTD. (CESC/ ADB/TFC)
119.	DANKUNI	20 MW	70.000	GAS	01/01/93	SPECTRUM TECHNOLOGY, USA
120.	GOURIPORE TPS	2x75 MW	750.000	COAL	20/05/94	BTS, TES, USA, BHEL, WBSEB
121.	SAGARDIGHI TPS	2x500 MW	4960.000	COAL	21/09/92	DCL KULJIAN CORPN. CMS GENERATION, USA & WBPDC
TOTAL		5	2090.00	9875.000		
122.	GROUP OF POWER PROJECT	1000 MW	35000.000	COAL	22/09/94	CONSOLIDATED ELECTRIC POWER ASIA LTD. HONG KONG
TOTAL		1	10000.00	35000.000		
123.	ENERGY EFFICIENCY CEN.	200 MW	700.000	B-MAS/NATH	13/02/95	M/s JMC DEVELOPMENT, USA/ APOLLO HOSPITALS
TOTAL		1	200.00	700.000		
G. TOTAL		123	55609.00	209595.700		

Cost Over-run in Power Sector

3016. SHRI JAGMEET SINGH BRAR : Will the Minister of POWER be pleased to state:

(a) whether attention of the Government has been drawn to the news-item captioned "concern over power units cost over-runs" reported in the 'Times of India' dated February 3, 1995;

(b) whether a number of projects under construction are lagging being by more than seven years from their original schedule for completion;

(c) whether the cost of construction has also increased;

(d) the details and the number of power projects, which were under construction in December, 1994 and the reasons for delay in their completion with percentage of increase in the cost; and

(e) the steps proposed to be taken to avoid delays in future?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) to (d). There have been time and cost over-runs in some of the Central Sector power projects including

those referred to in the news-item. Time over-runs in implementation of power projects are due to delay in land acquisition, rehabilitation problems, funds constraints, delay in supply of equipments by contractors, geological surprises in case of hydel projects and change in the scope of work. Increase in construction of cost is due to escalation in the cost of inputs like steel, POL, cost of equipment and labour, exchange rate variations, hike in tax and duties, increase in interest during construction (IDC) as well as time overruns. Details of power projects which were under construction in December, 1994 and are lagging behind their original commissioning schedule are given in the Statement enclosed.

(e) All out efforts are being made by the Government/concerned executing agencies to arrest the time overruns which ultimately lead to cost overruns. Close monitoring of the implementation of power projects like visits to project sites, review meetings with project authorities and major equipment suppliers are being done at the highest level so as to identify bottlenecks and take suitable remedial measures to expedite timely completion of projects. To ensure the availability of necessary funds in time and to avoid time